

Corporate Presentation

Enercom Conference

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Tellurian Production Company



Cautionary statements

Forward-looking statements

The information in this presentation includes “forward-looking statements” within the meaning of Section 27A of the Securities Act of 1933, as amended, and Section 21E of the Securities Exchange Act of 1934, as amended. All statements other than statements of historical fact are forward-looking statements. The words “anticipate,” “assume,” “believe,” “budget,” “estimate,” “expect,” “forecast,” “initial,” “intend,” “may,” “model,” “plan,” “potential,” “project,” “should,” “will,” “would,” and similar expressions are intended to identify forward-looking statements. The forward-looking statements in this presentation relate to, among other things, future contracts and contract terms, margins, returns and payback periods, future cash flows and production, estimated ultimate recoveries, well performance and delivery of LNG, future costs, prices, financial results, net asset values, rates of return, liquidity and financing, regulatory and permitting developments, construction and permitting of pipelines and other facilities, future demand and supply affecting LNG and general energy markets and other aspects of our business and our prospects.

Our forward-looking statements are based on assumptions and analyses made by us in light of our experience and our perception of historical trends, current conditions, expected future developments, and other factors that we believe are appropriate under the circumstances. These statements are subject to numerous known and unknown risks and uncertainties which may cause actual results to be materially different from any future results or performance expressed or implied by the forward-looking statements. These risks and uncertainties include those described in the “Risk Factors” section of our Annual Report on Form 10-K for the fiscal year ended December 31, 2017 filed with the Securities and Exchange Commission (the “SEC”) on March 15, 2018 and other filings with the SEC, which are incorporated by reference in this presentation. Many of the forward-looking statements in this presentation relate to events or developments anticipated to occur numerous years in the future, which increases the likelihood that actual results will differ materially from those indicated in such forward-looking statements.

Plans for the Permian Global Access Pipeline and Haynesville Global Access Pipeline projects discussed herein are in the early stages of development and numerous aspects of the projects, such as detailed engineering and permitting, have not commenced. Accordingly, the nature, timing, scope and benefits of those projects may vary significantly from our current plans due to a wide variety of factors, including future changes to the proposals. Although the Driftwood Pipeline project is significantly more advanced in terms of engineering, permitting and other factors, its construction, budget and timing are also subject to significant risks and uncertainties.

Projected future cash flows as set forth herein may differ from cash flows determined in accordance with GAAP.

The information on slides 16, 17, 18, 19, 20 and 21 is meant for illustrative purposes only and does not purport to show estimates of actual future financial arrangements or performance.

The forward-looking statements made in or in connection with this presentation speak only as of the date hereof. Although we may from time to time voluntarily update our prior forward-looking statements, we disclaim any commitment to do so except as required by securities laws.

Reserves and resources

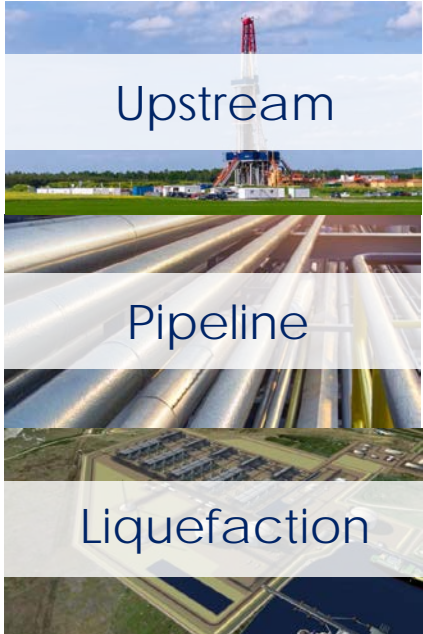
Estimates of non-proved reserves and resources are based on more limited information, and are subject to significantly greater risk of not being produced, than are estimates of proved reserves.

Contents

- **Company introduction**
- LNG Market
- Driftwood assets
- Business model
- Conclusion

Building a low-cost global gas business

Driftwood Holdings partnership – integrated, low-cost



11,620 acres in the Haynesville with 1.4 Tcf resource

~\$7 billion⁽¹⁾ of pipeline infrastructure projects in development







~\$15 billion of liquefaction infrastructure in development



International delivery of LNG cargoes started in 2017

Note: (1) HGAP and PGAP projects are in early stages and remain under review.

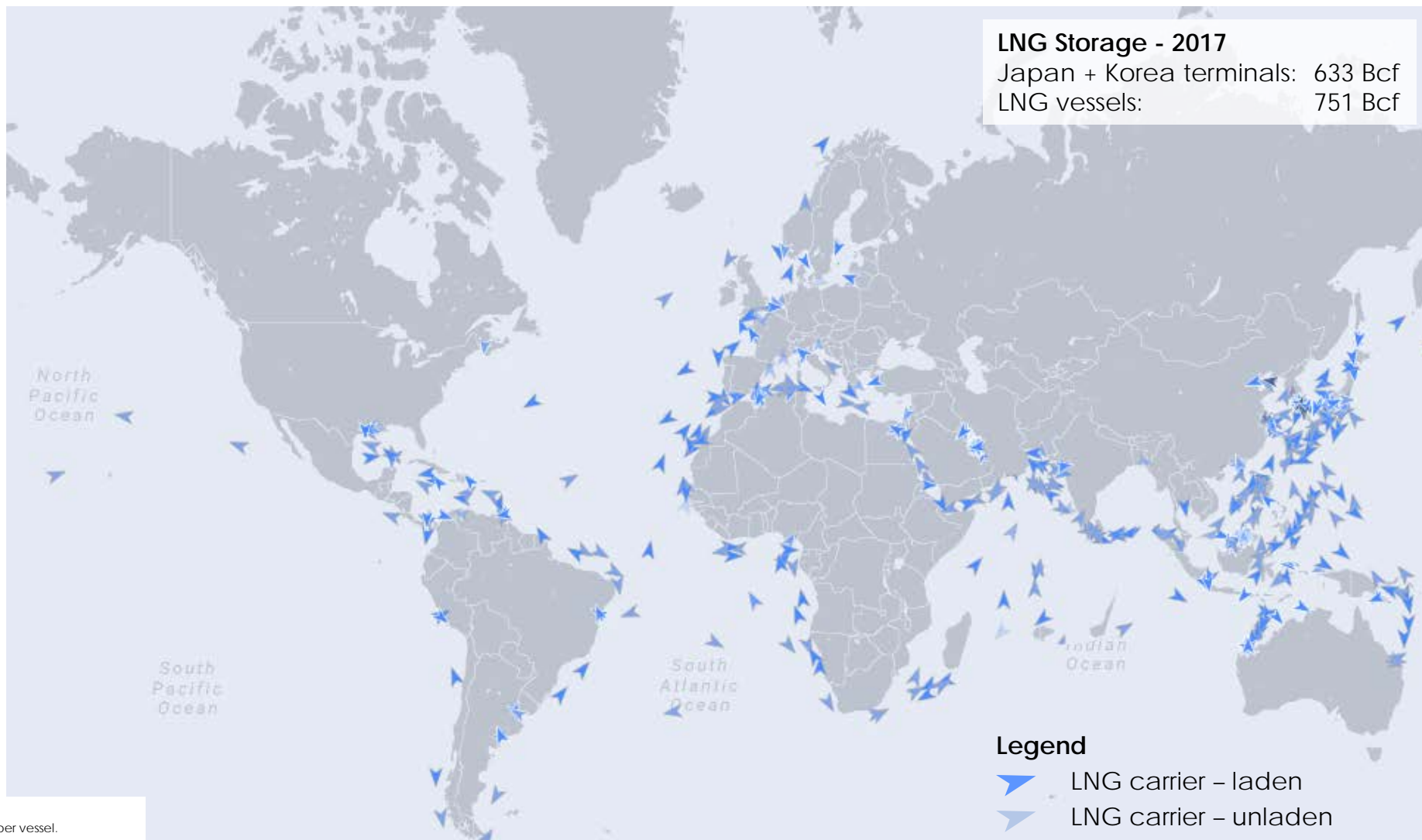
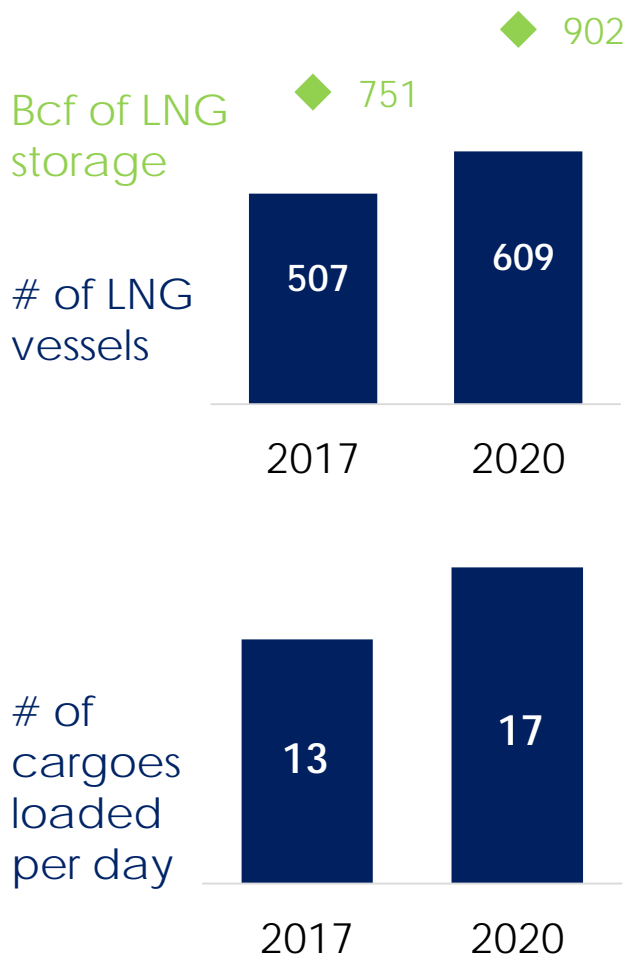
Building a low-cost global gas business

2016	2017					2018		
\$60 million	 \$207 million	Merger	  	Upstream acquisition	\$100 million	Pipeline open seasons	 \$50 million	\$115 million
 \$25 million			LSTK					
April/December	January	February	June	November	December	Feb/March	March	June
Management, friends and family invest \$60 million in Tellurian in April/GE invests \$25 million in Tellurian	TOTAL invests \$207 million in Tellurian	Merge with Magellan Petroleum, gaining access to public markets	Bechtel, Chart Industries and GE complete the front-end engineering and design (FEED) study for Driftwood LNG	Acquire Haynesville acreage, production and ~1.4 Tcf Execute LSTK EPC contract with Bechtel for ~\$15 billion	Raise approximately \$100 million public equity	Announce open seasons for Haynesville Global Access Pipeline and Permian Global Access Pipeline	Bechtel invests \$50 million in Tellurian	Raise approximately \$115 million public equity

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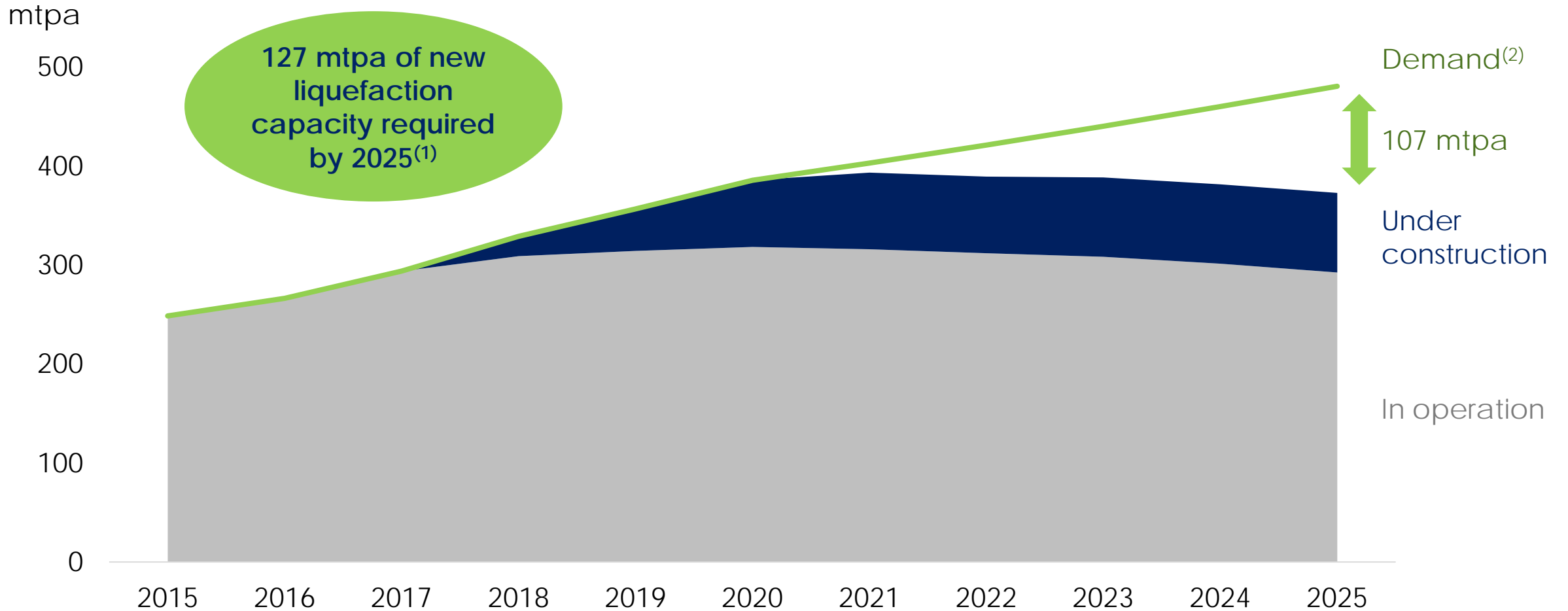
Global gas market is liquid



Sources: Kpler, Maran Gas, IHS, Wood Mackenzie.
 Notes: LNG storage assumes half of fleet is in ballast, 2.9 Bcf capacity per vessel.
 Average cargo size ~2.9 Bcf, assuming 150,000 m³ ship.
 In 2017, approximately a third of all LNG cargoes are estimated to be spot volumes.
 Based on line of sight supply through 2020.

Global LNG supply & demand

Demand outlook



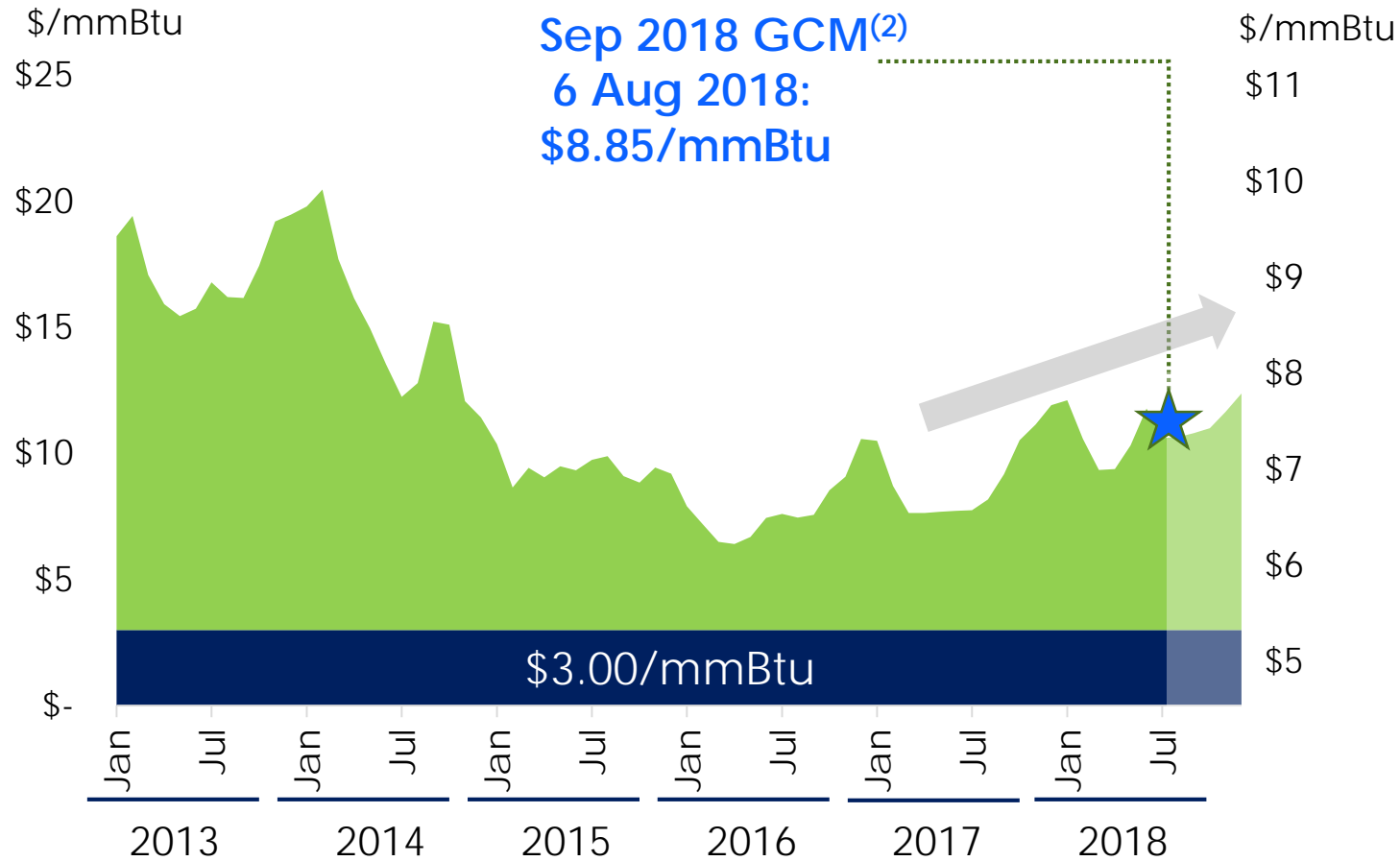
Sources: Wood Mackenzie, Tellurian Research.

Notes: (1) Assumes 85% utilization rate.

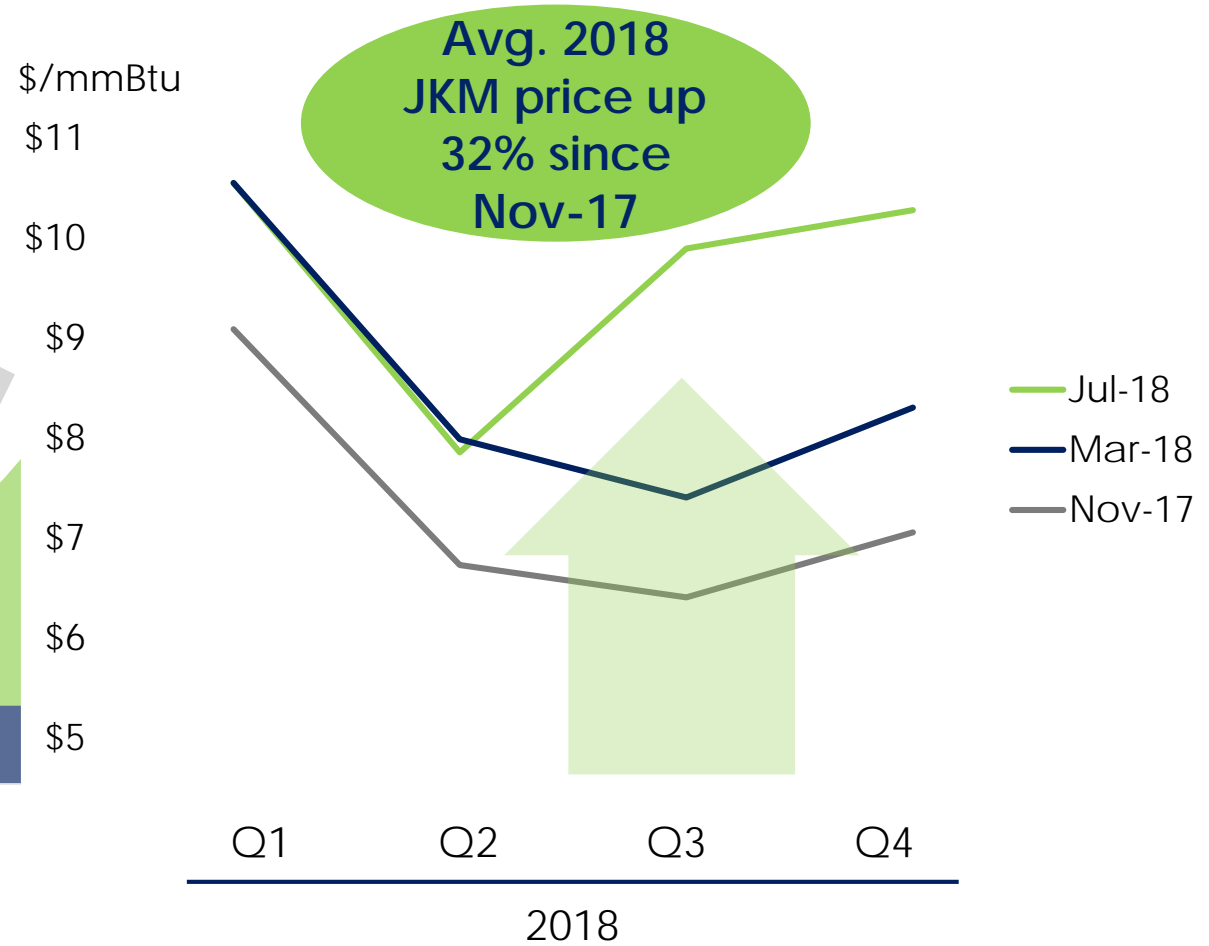
(2) Based on assumption that LNG demand grows at 4.5% p.a. post-2020.

Margins and price signals

Netback prices to the Gulf Coast⁽¹⁾



2018 JKM forward prices up \$2.33 since November 2017



Sources: Platts, CME, Tellurian Research.

Notes: (1) Forward prices for 2018 assuming \$2.00/mmBtu shipping cost from USGC to East Asia using Platts JKM.

(2) Platts Gulf Coast Marker.

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Driftwood LNG terminal

Driftwood LNG terminal

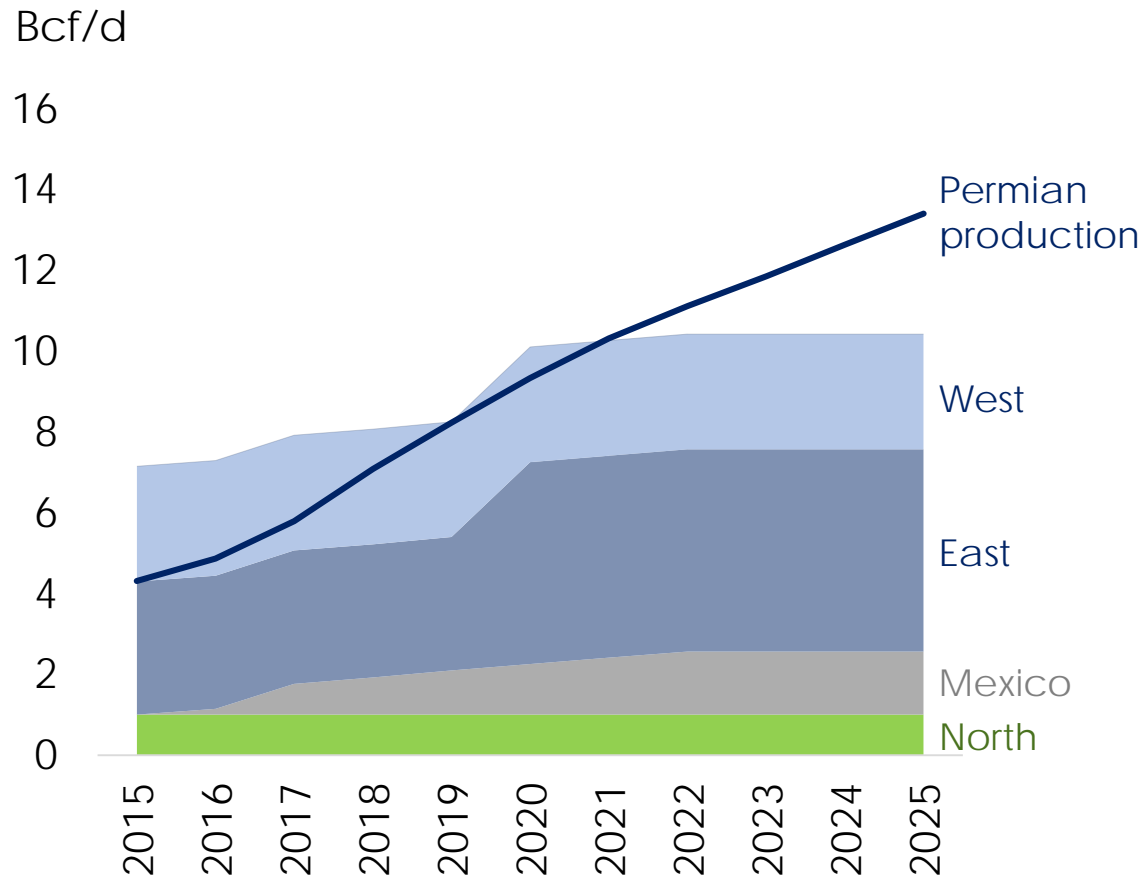
- | | |
|----------|----------------------------------------------------------------------------------------------------------------------------------------------------|
| Land | <ul style="list-style-type: none">~1,000 acres near Lake Charles, LA |
| Capacity | <ul style="list-style-type: none">~27.6 mtpa |
| Trains | <ul style="list-style-type: none">Up to 20 trains of ~1.38 mtpa eachChart heat exchangersGE LM6000 PF+ compressors |
| Storage | <ul style="list-style-type: none">3 storage tanks235,000 m³ each |
| Marine | <ul style="list-style-type: none">3 marine berths |
| EPC Cost | <ul style="list-style-type: none">~\$550 per tonne~\$15.2 billion⁽¹⁾ |



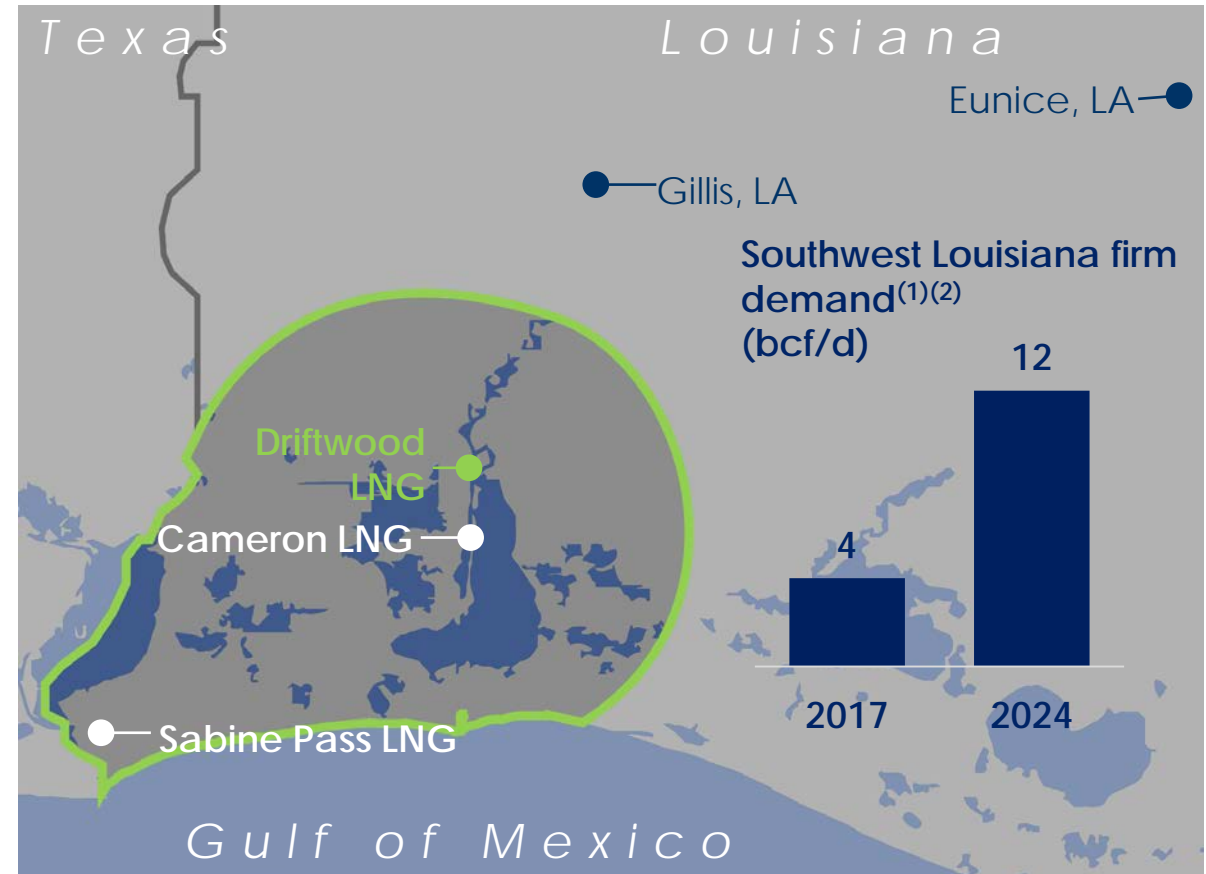
Note: (1) Engineering, procurement and construction costs before owners' costs, financing costs and contingencies.

Connecting gas supply to gas demand

Supply constraints in the Permian



Southwest Louisiana demand



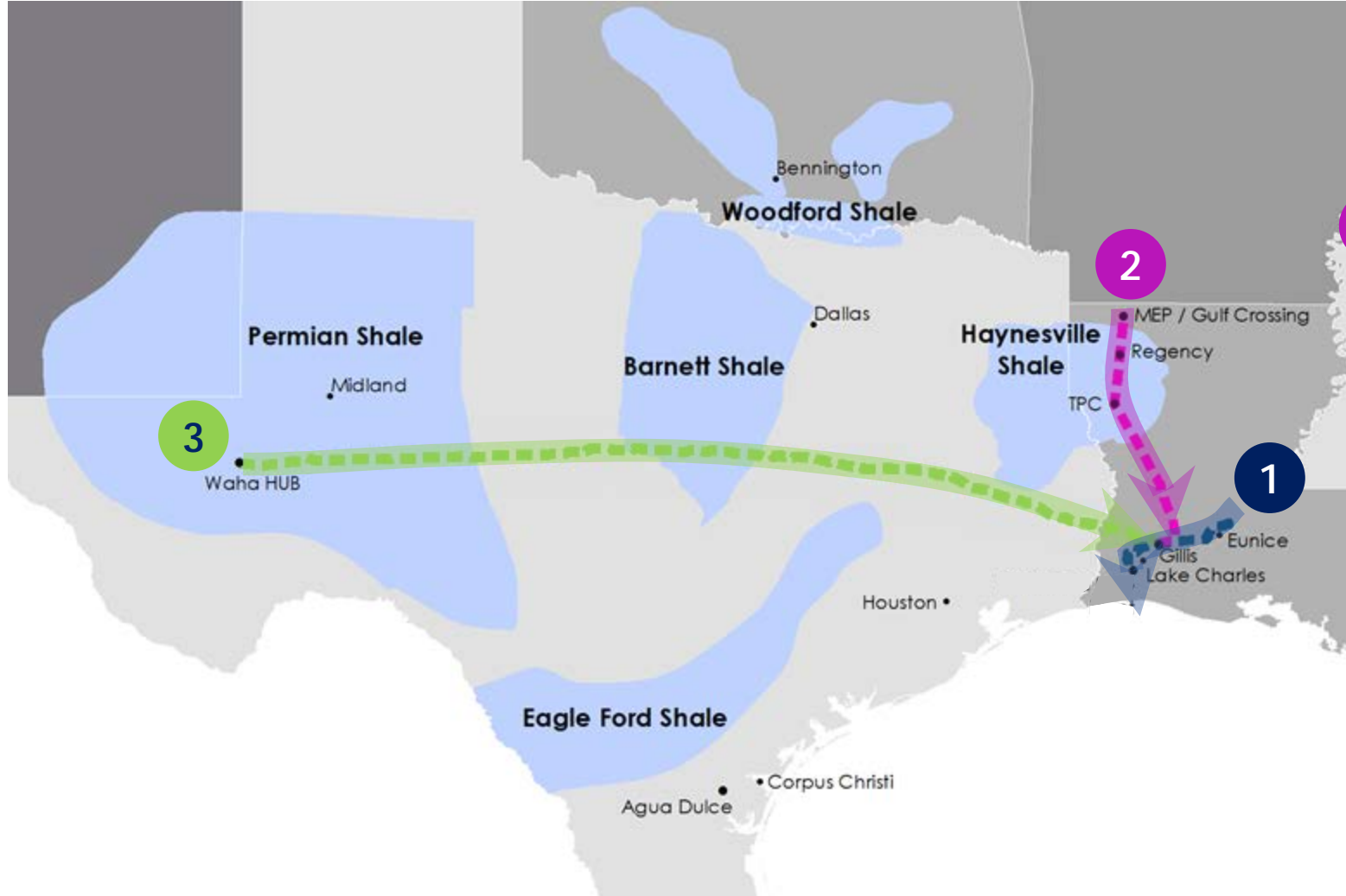
Sources: Company data, Goldman Sachs, Wells Fargo Equity Research, RBN Energy, Tellurian estimates.

Notes: (1) LNG demand based on ambient capacity.

(2) Includes Driftwood LNG, Sabine Pass LNG T1-3, Cameron LNG T1-3, SASOL, Lake Charles CCGT, G2X Big Lake Fuels, LACC - Lotte and Westlake Chemical.

Pipeline network

Bringing low-cost gas to Southwest Louisiana



1 Driftwood Pipeline ⁽¹⁾	
Capacity (Bcf/d)	4.0
Cost (\$ billions)	\$2.2
Length (miles)	96
Diameter (inches)	48
Compression (HP)	274,000
Status	FERC approval pending

2 Haynesville Global Access Pipeline ⁽¹⁾	
Capacity (Bcf/d)	2.0
Cost (\$ billions)	\$1.4
Length (miles)	200
Diameter (inches)	42
Compression (HP)	23,000
Open season completed (over-subscribed) and financial structure under review	

3 Permian Global Access Pipeline ⁽¹⁾	
Capacity (Bcf/d)	2.0
Cost (\$ billions)	\$3.7
Length (miles)	625
Diameter (inches)	42
Compression (HP)	258,000
Open season completed (over-subscribed) and financial structure under review	

Notes: (1) Included in Driftwood Holdings at full development; commercial and regulatory processes in progress and financial structuring under review.

Production Company strategy

Objectives

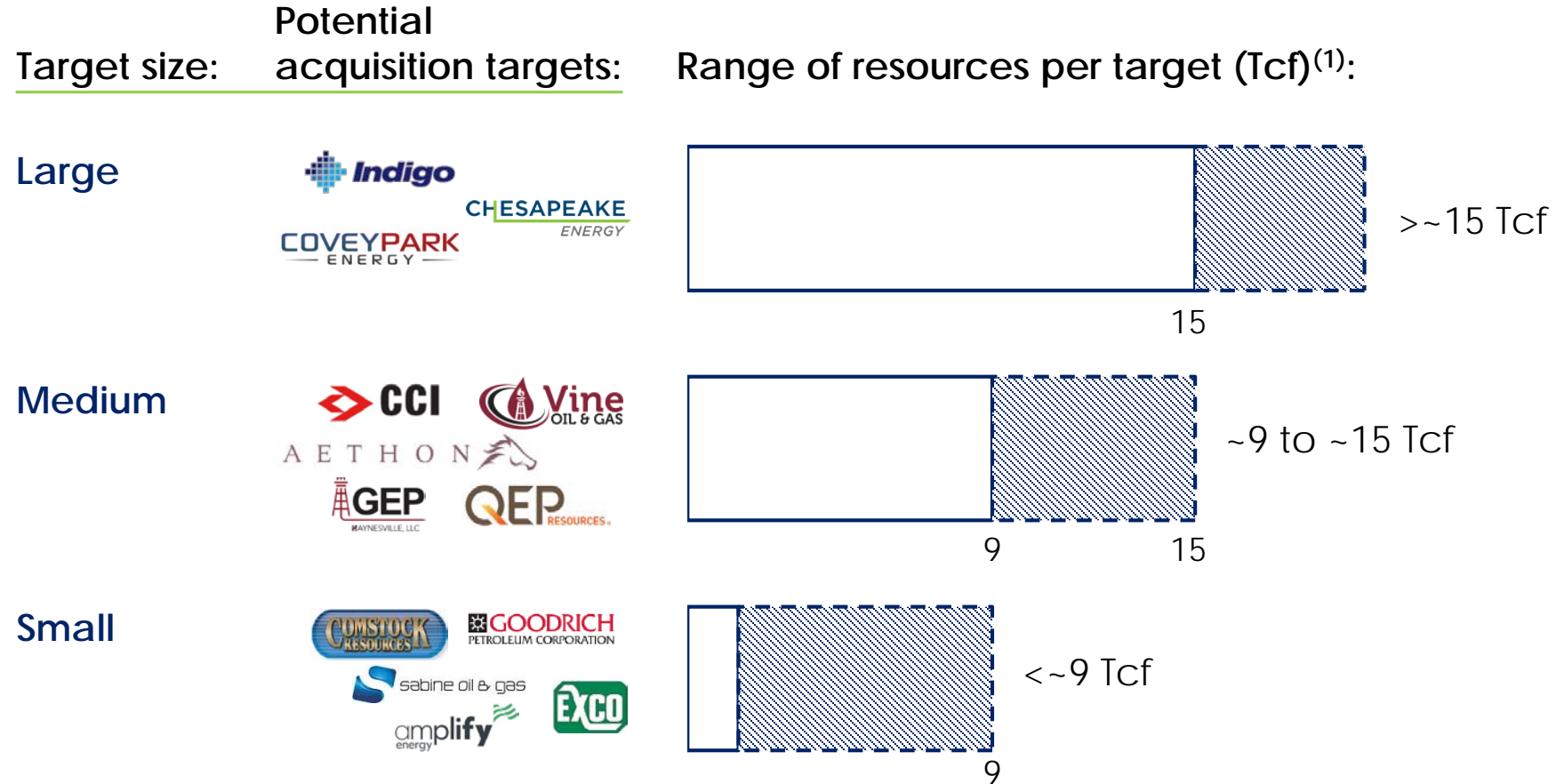
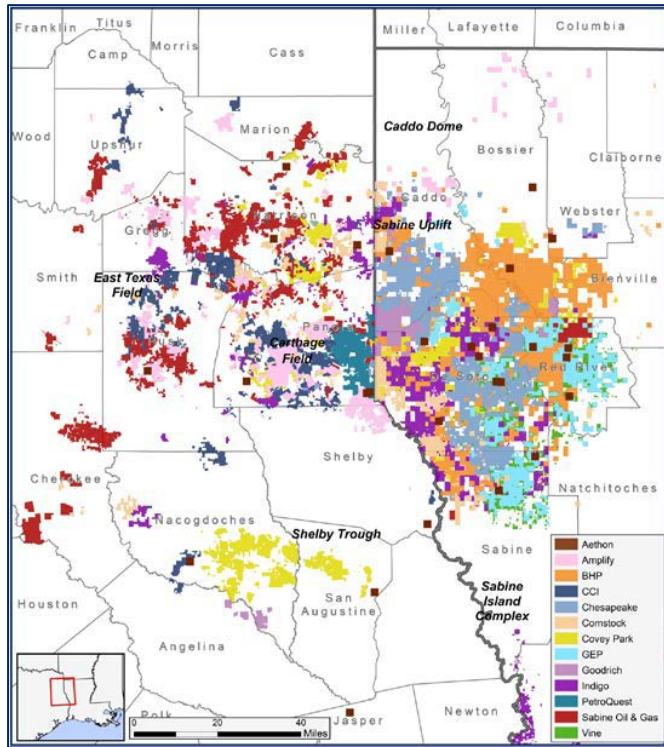
- Acquire and develop **long-life, low-cost natural gas resources**
 - Low risk:
 - Geological
 - Capital
 - Reserves
 - Scalable position
 - Production of ~**1.5 Bcf/d** starting in 2022
 - Total resources of ~15 Tcf for Phase 1
 - Operatorship
 - Low operating costs
 - Flexible development
- Initially focused on **Haynesville** basin; in close proximity to significant demand growth, low development risk, and favorable economics
- Target is to deliver gas for **\$2.25/mmBtu**

Current assets

- Tellurian acquired **11,620 net acres** in the Haynesville shale for **\$87.8 million** in Q4 2017
- Primarily located in De Soto and Red River parishes
- 80% HBP
- 94% operated
- 100% gas
- Current net production – 4 mmcf/d
- Operated producing wells – 19
- Identified development locations – ~178
- Total net resource – ~**1.4 Tcf** or ~10% of total resource required for Phase 1

>100 Tcf available resources in Haynesville

Driftwood Holdings plans to fund and purchase 15 Tcf



Sources: IHS Enerdeq; 1Derrick; investor presentations; Tellurian research.
 Note: (1) Estimated resources based on acreage.

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Tellurian's differentiating factors

Experienced management

- Management track record at Cheniere and BG Group
- 43% of Tellurian owned by founders and management

World class partners



Fixed cost EPC contract

- Guaranteed lump sum turnkey contract with Bechtel
- \$15.2 billion for 27.6 mtpa capacity

Regulatory certainty

- FERC scheduling notice indicates permits will be received by January 2019

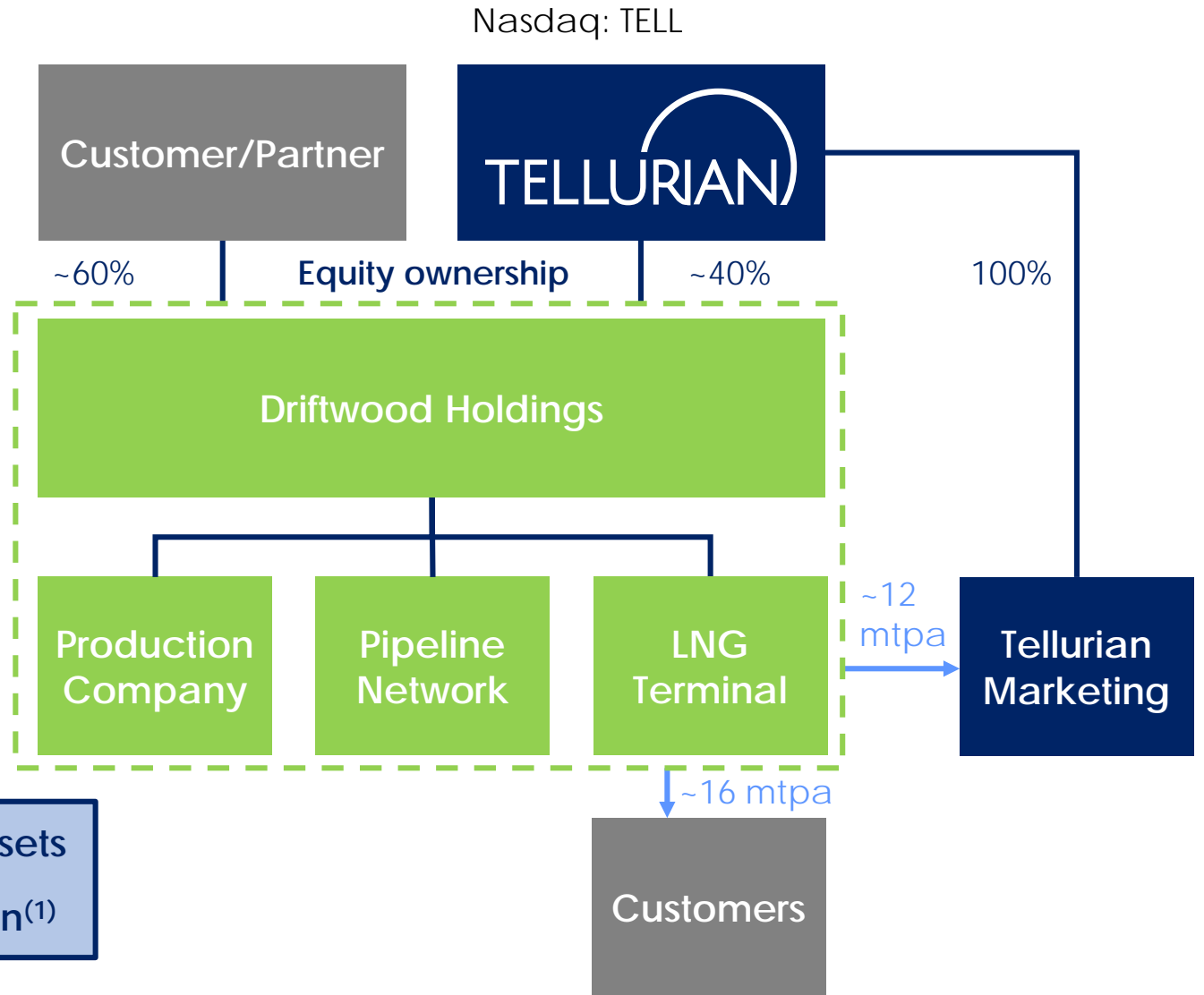
Unique business model

- Integrated:
 - Upstream reserves
 - Pipeline network
 - LNG terminal
- LNG delivered FOB U.S. Gulf Coast at \$3.00/mmBtu

Business model

- Tellurian will offer equity interests in Driftwood Holdings
- Driftwood Holdings will consist of a Production Company, a Pipeline Network and an LNG Terminal (~27.6 mtpa)
- **Equity will cost ~\$1,500 per tonne**
- Customer/Partner will receive equity LNG at tailgate of Driftwood LNG terminal at cost
- **Variable and operating costs** expected to be ~\$3.00/mmBtu FOB (including maintenance)

- Tellurian will retain ~12 mtpa and ~40% of the assets
- Estimated ~\$2 billion annual cash flow to Tellurian⁽¹⁾



Note: (1) See slide 16 for level of annual Tellurian cash flow at various assumed U.S. Gulf Coast netback prices and margin levels.

Driftwood Holdings' financing

	Full development	
Capacity (mtpa)	27.6	
Capital investment (\$ billions)		
– Liquefaction terminal ⁽¹⁾	\$	15.2
– Owners' cost ⁽²⁾	\$	1.9
– Driftwood pipeline ⁽³⁾	\$	2.2
– HGAP (<i>Haynesville & SCOOP/STACK</i>)	\$	1.4
– PGAP (<i>Permian</i>)	\$	3.7
– Upstream (<i>15 Tcf of Haynesville reserves</i>)	\$	2.2
– Tellurian costs ⁽⁴⁾	\$	0.9
Total capital	\$	27.5
– Debt financing ⁽⁵⁾	\$	(3.5)
Net Partners' capital	\$	24.0
Transaction price (\$ per tonne)	\$1,500	
Capacity split	Mtpa	%
– Partner	16.0	58%
– Tellurian	11.6	42%

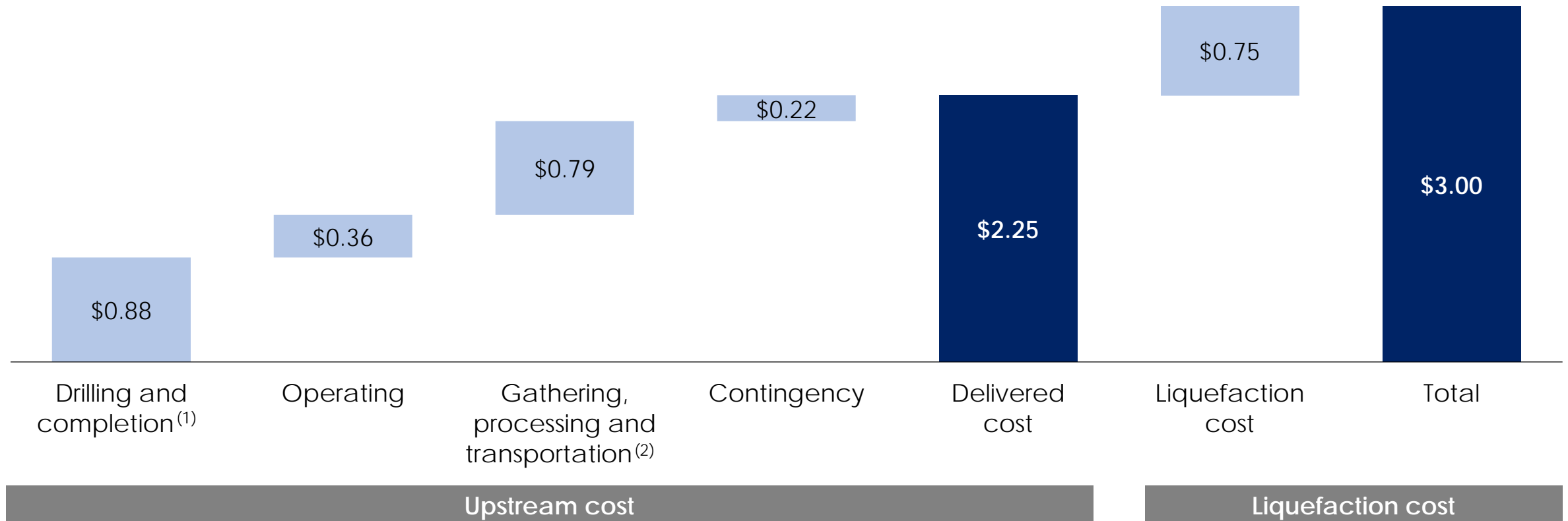
Notes: (1) Based on engineering, procurement, and construction agreements executed with Bechtel.
 (2) Approximately half of owners' costs represent contingency; the remaining amounts consist of cost estimates related to staffing prior to commissioning, estimated impact of inflation and foreign exchange rates, spare parts and other estimated costs.
 (3) Represents the full length of Driftwood pipeline, including estimated compression requirement.
 (4) Preliminary estimate of certain costs associated with potential management fee to be paid by Driftwood Holdings to Tellurian and certain

transaction costs.
 (5) Potential debt facilities to be borrowed by HGAP and PGAP, subject to third-party agreements of each pipeline, or by Driftwood Holdings.

Driftwood Holdings' operating costs

Total cost of ~\$3/mmBtu locks in low cost of supply

\$/mmBtu



Sources: Wood Mackenzie, Tellurian Research.

Notes: (1) Drilling and completion based on well cost of \$10.2 million, 15.5 Bcf EUR, and 75.00% net revenue interest (*NRI*) (8/8ths).

(2) Gathering, processing and transportation includes transportation cost to Driftwood pipeline to market.

Returns to Driftwood Holdings' partners⁽¹⁾

	<u>U.S. Gulf Coast netback price (\$/mmBtu)</u>		
	\$6.00	\$10.00	\$15.00
Driftwood LNG, FOB U.S. Gulf Coast	\$(3.00)	\$(3.00)	\$(3.00)
Margin (\$/mmBtu)	3.00	7.00	12.00
Annual partner cash flow (\$ millions) ⁽²⁾	156	364	624
Cash on cash return	10%	24%	42%
Payback (years) ⁽³⁾	10	4	2
Tellurian Annual Cash Flow	\$1,810	\$4,220	\$7,240

Notes: (1) Based on 1 mtpa of capacity in Driftwood Holdings; all estimates before federal income tax; does not reflect potential impact of management fees paid to Tellurian.

(2) Annual partner cash flow equals the margin multiplied by 52 mmBtu per tonne.

(3) Payback period begins at substantial completion of Driftwood LNG terminal.

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Conclusion

- LNG demand is growing at **11-12%** per annum
- Tellurian's business model provides investors with access to the U.S. integrated gas value chain, delivering **low-cost, flexible LNG globally**
- The **Haynesville** is an ideal source of low-cost gas with consistent drilling results and proximity to Gulf Coast petrochemical users and LNG export capacity
- The U.S. is best positioned to meet global LNG supply needs with access to abundant **low-cost gas**
- Tellurian's management team, business model and LSTK contract with Bechtel are designed to meet global energy needs

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